



BANGALORE ELECTRICTY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Asst. Executive Engineer (Ele.)(Com.
O&M),BESCOM, Rural Sub-Division,Near Dangi
Park, Muss Colony, Hadadi Road, Davanagere-
577002

Date: 11.10.2025

RESIDENT

SHREE ANJANEYA SOUHARDA SAHAKARI NIYAMITHA, #86/2B, KUKKAWADA0

Madam/Sir,

Subject: Certificate of synchronization of your SRTPV system

Reference: Application Reg No. 1000677832 dated 13.09.2025

Synchronization test of Solar Rooftop PV system of 10.6 kWp, installed on the roof of your installation bearing
SR No.: KKL47581 has been conducted and your SRTPV system successfully synchronized with the BESCOM grid
at 240 voltage level on 11.10.2025

Yours Faithfully

 sd/-

Assistant Executive
Engineer(Ele)

Davanagere Rural Subdivision
, BESCOM.



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

(Wholly owned by Government of Karnataka Undertaking)

Ref No:

Commissioning & Synchronizing report of SRTPV System (Net Metering)

Office of the
Assistant Engineer (Elec)
Kukkavada Section, RSD, Davangere
Ph No.: 9449875478

A		Consumer Details	
1	Name of the Consumer	PRESIDENT, SHREE ANJANEYA SOUHARDA SAHAKARI NIYAMITHA, #86/2B, KUKKAWADA	
2	Category	LT-3A	
3	RR No.	KKL47581	
4	Account ID	5684139	
5	Pole / Feeder Number	F14-BALLUR NJY	
6	Existing sanctioned Load/ Contract Demand in KW/KVA (A.C.Load)	10 kW	
7	Installed solar Photo Voltaic Load in KW Peak (D.C.Load) (To asses the SRTPV Load, the Capacity of Inverter of P.V.Module Whichecker is low, shall be considered)	10.00kWp	
B		Meter Details	
		Bi-directional	Existing Meter Solar Meter (Existing Meter)
1	Meter Make	Secure	HPL
2	Single Phase/Three Phase	Three Phase	Three Phase
3	Type	Bi-Directional	Solar Generation side Meter (Existing Meter)
4	Serial number	X2505533	7835840
5	Capacity	10-60A	5-30A
6	Meter Constant	-1-	-1-
7	Initial reading (tri vector parameters)		
	1) Import	-1.621833-	IR: -2692.0-
	2) Export	-1.842222-	

C Grid Tied Inverter		
1	Make	GOODWE
2	Serial number	5010KDTG255SO163
3	Capacity	10kW
4	Input voltage (DC Voltage)	1100V (String-1:10NO's Panel-Series String-2:10NO's Panel-Series String-1 & String-2 are in Parallel)
5	Output voltage (AC Voltage)	240V/415V
6	Whether Anti-islanding features is in working condition	YES
D PV Module		
1	Make	ORB ENERGY Pvt. Ltd
2	Serial Number	OFTB13KJ43065, OFTB13KJ43169, OFTB13KJ43346, OFTB13KJ43206, OFTB13KJ43087, OFTB13KJ43206, OFTB13KJ43114, OFTB13KJ43082, OFTB13KJ43118, OFTB13KJ43202, OFTB13KJ43208, OFTB13KJ43211, OFTB13KJ43195, OFTB13KJ43209, OFTB13KJ43861, OFTB13KJ43222, OFTB13KJ43068, OFTB13KJ43212, OFTB13KJ42976, OFTB13KJ43155.
3	Type of Module	TOPCon
4	Capacity of each module	530Wp
5	Number of modules	20 No's
6	Total capacity of module	10600 Wp
E	Earthing verified: DC earthing, AC earthing & LA earthing of SRTPV system	YES
F	Details of protective system available	<ul style="list-style-type: none"> • AC & DC DB : Yes • Manual Switch Solar side: Yes • Relay operated automatic switch at net meter side: Yes
G	CEI, GoK / AEE, BESCO inspection & approval letter obtained	YES
H	Work completion report of SRTPV System obtained from Applicant/System installer	YES
I	Date of Synchronization with BESCO grid	11-10-2025

Karthik HS
Assistant Engineer(Elec)
O&M, Kukkavada Section
BESCO

[Signature]
Asst. Executive Engineer(Ele)
C,O&M Rural Sub-Division, Davangere
BESCO

[Signature]
Name & Signature
of Consumer

1. Chief General manager(Operations), Corporate Office, BESCO, K.R Circle, Bangalore
2. General Manager(Power Purchase), Corporate office, BESCO, K.R Circle, Bangalore
3. General Manager(DSM), Corporate Office, BESCO, K.R Circle, Bangalore
4. EE, C, O&M, BESCO, BESCO, Davangere Division
5. Copy for information AEE/EE of MT division
6. Copy to the applicant
7. MF/OC



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

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Summary of SRTPV Application No. 1000677832

Payment Details	
Transaction ID	BHD515N0W2GCND
Transaction Date	13-Sep-2025 11:37:45 AM
Transaction Reference Number	603876870018
Amount Paid	5900.0 (Inclusive of taxes)
Taxes (CGST & SGST)	900.0
Payment Mode	UPI
Status	Success
Remarks	NA
GSTIN	29AACCB1412G1Z5
GST Service Account Code Number	998631

Application details	
Application No	1000677832
Type of scheme	Own Investment Scheme
Type of Grid connectivity	Net Metering
Solar Proposed in kWp	10.0 -
Minimum Shadow free area in Sq. mtr	1.0 -
Type of connection	3 Phase LT
PAN	
Aadhar Number	
Pin code	577525
Latitude	14.333573
Longitude	75.883863
MNRE Subsidy sanctioned or not?	No

Account details	
Account ID	5684139
Applicant Name	PRESIDENT
Applicant address	SHREE ANJANEYA SOUHARDA SAHAKARI NIYAMITHA, #86/2B, KUKKAWADA0
City	SOUHARDA COMPLEX, HOSAKOLENAHALLI ROAD, KUKKAWADA.TQ & DIST- DAVANAGERE
Pincode	
Subdivision code	2111
Subdivision Name	Davanagere Rural Subdivision
RR Number	KKL47581
Sanctioned Load	10.0 kW
Connection Type	3-PHASE
Tariff category	LT3A



BSC ANNEXE, C.G. HOSPITAL ROAD, NO. 336/1-2-3,
 5TH WARD, P.J. EXTENSION, DAVANGERE, KARNATAKA Pin - 577004
 IFSC : IBKL0000364

VALID FOR THREE MONTHS ONLY

D	D	M	M	Y	Y	Y	Y

या धारक को OR BEARER

Pay

रुपये RUPEES

CANCELLED

अदा करें। ₹

खाता सं. A/C NO 0364104000031772

Savings
 Payable at Par at All IDBI Bank Branches

SRI ANJANEYA SOUHARDA SAHAKARI NIYAMITHA
 Please sign above

⑈ 6 27057 ⑈ 577259002⑈ 036400 ⑈ 3 ⑈

SESHAASAI (C) / CTS - 2010 / 09 09/09/2025

The Seller shall obtain BESCO's and other statutory approvals and clearances before connecting the DSPV system to the distribution system.

4. Access and Disconnection

4.1 BESCO shall have access to metering equipment and disconnecting device of DSPV system, both automatic and manual, at all times.

4.2 In emergency or outage situation, where there is no access to a disconnecting device either, automatic or manual, the BESCO shall have the right to disconnect power supply to the premises.

5. Liabilities

The Seller, shall be solely responsible for availing any fiscal or other incentive provided by the State/ Central government, at his own expenses.

6. Commercial Settlement-

6.1 Tariff:

a. The BESCO shall pay for the net energy at Rs 3.08 per kWh, as determined by the KERC order dated: 09.07.2025 for term of this agreement

b. If for any reason the date of commissioning is delayed, beyond the date of commissioning agreed. The tariff payable by the BESCO shall be lower of the:

i) Tariff agreed to in this agreement

OR

ii) Any revised tariff, determined by the Commission, prevailing on the date of commissioning

OR

iii) 90% of the tariff agreed to in this agreement.

c. The Seller, shall pay the Electricity tax and other statutory levies, pertaining to DSPV generation, as may be levied from time to time.

d. The Seller shall not have any claim for compensation, if the Solar power generated by his DSPV system could not be absorbed by the distribution system due to failure of power supply in the grid/distribution system for the reasons, such as line clear, load shedding and line faults, whatsoever.

7. Metering:

7.1 The Seller, shall arrange to shift the existing meter to the generation side of DSPV plant to measure solar power generation and install Bi-directional meter (whole current/CT operated) at the point of interconnection to the distribution system, at a suitable place in the premises, accessible for recording export of energy, from the DSPV system to the grid and import of energy to the premises of the consumer from the grid. The bi-directional meter, shall comply with the Central Electricity Authority (Installation and operation of meters) Regulations, 2006 and shall have the

following features:

- i. Separate registers, for recording export and import energy with facility to download by Meter Reading Instrument (MRI).
- ii. kVA, kW and kVAR measuring registers for both import and export.
- iii. The Meter shall have RS232 (or higher) communication optical port / Radio Frequency (RF) port to support Automatic Meter Reading (AMR).

NOTE: In case the consumer installs solar panel on multiple buildings, the consumer shall abide to the guidelines issued by the KERC order dated: 02.03.2023 and BESCO guidelines dated: 28.07.2023 regarding Evacuation/Utilization of Solar Energy Generation at LT/HT voltage and connect to their LT/HT system such as Modems, Telemetry application control application etc.

8. BILLING AND PAYMENT:

8.1 BESCO shall issue monthly electricity bill for the net energy on the scheduled date of meter reading.

8.2 In case the exported energy is more than the imported energy BESCO shall pay for the net energy exported, as per the Tariff agreed in this agreement, within 30 days from the date of issue of bill, duly adjusting the fixed charges and electricity duty, if any.

8.3 In case, the exported energy is less than the imported energy, the Seller shall pay BESCO for the Net energy imported as per the prevailing retail supply tariff, determined by the Commission from time to time.

8.4 The BESCO shall pay interest at the same rates, as is being levied on the consumers, for late payment charges, in case of any delay in payment beyond 30 (thirty) days period from the date of issue of bill, for the Net energy exported.

Explanation: Net metered energy means the difference of meter readings of energy injected by the DSPV system into the grid (export) and the energy drawn from the grid for use by the Seller (import,) recorded in the bi-directional meter

9. Term and Termination of the Agreement

9.1 This agreement shall be in force for a period of 25 years from the date of commissioning of the DSPV system, unless terminated otherwise, as provided here under.

9.2 If the BESCO commits any breach of the terms of the Agreement, Seller shall serve a written notice specifying the breach and calling upon the BESCO to remedy/ rectify the same, within 30 (thirty) days or at such other period and at the expiry of 30 (Thirty) days or such other period from the delivery of the notice, Seller may terminate the agreement by delivering the termination notice, if the BESCO fails to remedy/ rectify the same.

9.3 If the Seller commits any breach of the terms of the Agreement, BESCO shall serve a written notice specifying the breach and calling upon the Seller to remedy/ rectify the same within 30 (thirty) days or at such other period and at the expiry of 30 (Thirty) days or such other period from



आयकर विभाग
INCOME TAX DEPARTMENT



भारत सरकार
GOVT. OF INDIA

G M RUDRAGOWDA

MAHADEVAPPA

24/06/1951

Permanent Account Number

AXGPR0894J

G. n. Rudra

Signature



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